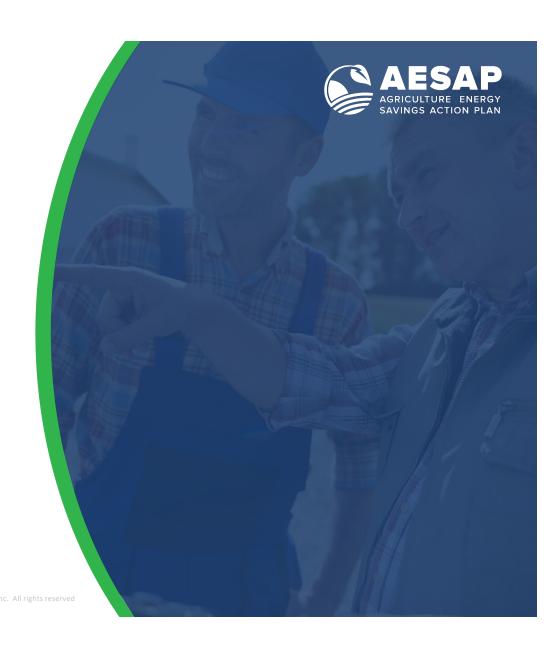


# **AESAP Agricultural Incentive Program**

Presented to: ET Summit

**September 17, 2025** 



### What is AESAP?



TRC's **Agriculture Energy Savings Action Plan (AESAP)** offers prescriptive rebates, custom incentives and financing for energy-saving projects involving the retrofit or installation of energy consuming equipment in PG&E territory.

#### **AESAP:**

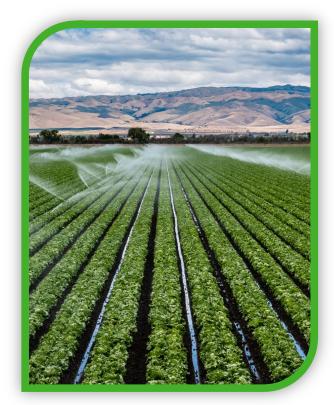
- Third party contract through PG&E for the Ag Sector (2021-2027)
- Comprehensively serves all segments within PG&E's Agricultural sector
- Offers services to calculate savings and process incentives
- Program services at **no-cost**





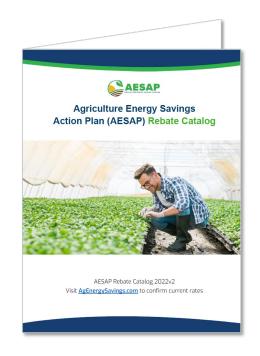






# **AESAP Deemed Rebate Catalog**







www.agenergysavings.com - Rebate Catalog



### **AESAP Deemed Rebate Process**





# 1. Equipment Purchase

You purchase the equipment, making sure it complies with all requirements (TRC can help)



#### 2. Submit Application

You send AESAP documentation with, a paid invoice, install and operational date



# 3. Application Review

Program team reviews and completes the paperwork



# 4. Signature Stage

Paperwork will be sent to you for final signature



# 5. Rebate Issuing

Rebate check will be issued and sent to you



1-2 months

upon application submission

# **Pump VFD Rebate**



#### Example Ag Well and Booster Pump VFD's

Measure Co	de	Measure Description	Rebate	Green House Irrigation	Livestoc k/Dairy	Winery
SWWP002	C (IR017)	Efficient VFD Ag Pumps Well, NC (25 hp to 300 hp)	\$9/rated hp	•	•	•
	D (IR019)	Efficient VFD Ag Pumps Booster, NC (25 hp to 150 hp)	\$15/rated hp	•	•	•
	A (IR036)	VFD on Ag Pumps Well, AOE (25 hp to 300 hp)	\$9/rated hp	•	•	•
	B (IR037)	VFD on Ag Pumps Booster, AOE (25 hp to 150 hp)	\$15/rated hp	•	•	•
	A (IRO20)	Tier 2 VFD Pump Well, NC (≤75 hp)	\$11/rated hp	•	•	•
	B (IRO21)	Tier 2 VFD Pump Well, NC (>75 to ≤600 hp)	\$8/rated hp	•	•	•

#### Rebate example for customer using well pump:

A facility in California with a VFD on a 150 HP well pump, reduces energy usage by 38,700 kWh. Annual cost savings are \$8,466. Project would receive cash rebate of \$1,350. Customer benefits with project payback of approximately 3 years.



## **Dairy Measures**



#### Ag Ventilation Fans and VFDs continue to be popular accounting for approximately 15% of program savings

Measure Code		Measure Description	Rebate
	Α	Efficient Ag Ventilation Fans 22-30 in	Rebate varies by
	В	Efficient Ag Ventilation Fans 31-40 in	CZ, contact
SWPR001	С	Efficient Ag Ventilation Fans 41-49 in	\$60/unit
	D	Efficient Ag Ventilation Fans 50-62 in	\$80/unit
	E	Efficient Ag Ventilation Fans 63-76 in	\$80/unit
	F	Efficient Ag Ventilation Fans 77-86 in	\$80/unit

Measure Code		Measure Description	Rebate		
SWPROO6 B		Ag Ventilation Fan VFD (1 to 5 hp)	\$80/rated hp		

#### **Recent Success for Dairy Customer:**

A dairy near Fresno worked with TRC to install (600) 36" and reduced energy usage by 455,400 kWh and reduced demand by 209 kW. Annual cost savings were approximately \$100,000 and capital cost was \$290,000. Customer benefitted with payback of 1.7 years.



### **Greenhouse Heat Curtain Rebate**



#### Example Heat Curtain installation at Greenhouse

Measure Code		Measure Description	Rebate	Green House	Irrigation	Livestock/ Dairy	Process	Winery
SWBE001	A (HV654)	Double layer polyethylene with IR greenhouse with overhead gas furnace		•				
	A (HV655)	Double layer polyethylene with IR greenhouse with radiant heat furnace	\$0.50/ ft <sup>2</sup> of building	•				
	B (HV656)	Single layer polycarbonate greenhouse with overhead gas furnace	area	•				
	B (HV657)	Single layer polycarbonate greenhouse with radiant heat furnace		•				



A facility in Salinas Valley worked with TRC to install a heat curtain at a 200,000 sq ft natural gas heated greenhouse and reduced energy usage by 130,000 therms. Annual cost savings were \$97,500 and capital cost was \$175,000. Project received cash rebate of \$104,000. Customer benefitted with project payback of 9 months.





### **Custom Savings Platform**



#### **Summary**



- Measures where the customer energy savings are determined using a site-specific analysis (calculations) and are finalized at project completion
- Pre-approval needed prior to purchasing equipment or starting work on project
- Incentives typically paid on a per-benefits basis

#### **Requirements & Eligibility**



- Requires documented proof of Program Influence
- Subject to statewide guidance and decisions
- Cost Effectiveness and Benefits Requirements (AESAP will perform CET run to evaluate)

### **Integrated Demand-Side Management Offering**



#### **Customer barriers to demand response (DR)**

- Often not aware of DR program offerings due to the isolated nature of the customer base
- The sector face capital limitations that often stall or inhibit project implementation.
- Customers are interested in opportunities to reduce costs and earn incentives but do not have clear information on those programs and the quantitative benefits.





Integrating DR incentives to an Energy Efficiency project will help educate and communicate the services and resources available.

#### **DR Incentives**



#### **Enrollment Incentive:**

AESAP customers are eligible to receive a one-time signing bonus for enrolling in a PG&E DR program. The incentive will be paid at a rate of \$50 per kW of committed load in the DR program, up to a maximum of \$5,000.

#### **Equipment Incentive:**

By upgrading and installing qualifying equipment, customers can modify the operations of their equipment during peak periods in the summer.

By enrolling in a DR program, customers can earn a one-time additional \$200 per kilowatt (kW), up to 100 percent of the project cost or \$50,000, whichever is less.



# **DR Layered Incentive Example**

HE	200hp Irrigation Pump VFD (estimated project cost: \$50,000) 200 horsepower (hp) irrigation pump ≈ 150 kW demand			
Enrollment bonus	One-time signing bonus for enrolling in a PG&E Demand Response program. \$50x150kW = <b>\$5,000 (capped)</b>			
AESAP energy efficiency incentive	Installing a VFD on the pump would also be eligible for \$9/hp or <b>\$1,800</b> rebate			
Demand response technology incentive	\$200/kW of Load Shed capped at the project cost after AESAP Energy Efficiency Incentive = <b>\$30,000</b>			
Total incentives earned	\$5,000 enrollment bonus + \$30,000 demand response technology incentive + \$1,800 AESAP energy efficiency rebate =\$36,800 of incentives			





# OBF offers 0% interest loans for energy efficient retrofit projects that result in savings at the meter

- Loans range between \$5,000 and \$4,000,000 per premise
- Loan periods of up to 120 months
- Loan repayment amount will be in line with the monthly energy savings from the upgrade
- Energy bill shouldn't increase due to equipment investment
- Once loan is paid off, savings on your bill will be realized

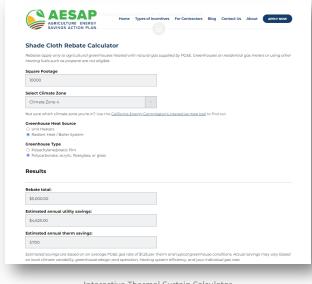


## **Marketing Activities**











Trade Pro Custom Projects Webinar



How System USA Helps California Greenhouses Thrive May 28th, 2025



Many greenhouse operators face a constant balancing act of maintaining optimal growing conditions while also trying to keep their utility costs in check.

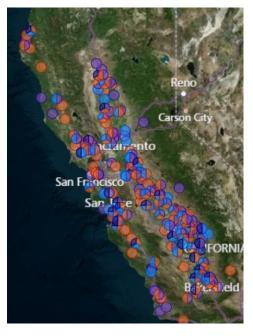


# **Program Highlights**



- Hard to Reach and Disadvantaged Community support
- Providing resources to identify/plan/implement energy conservation measures
- Helping overcome customer budget constraints
- Partnerships with vendors on successful measures
- Guiding customers toward carbon reduction and electrification
- Collaboration with PG&E (account representatives and leadership)
   QC/CPUC

#### **Project Locations**





# Thank you!

We are happy to answer any questions you have, just let us know!

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